



POWER MARKET UPDATE: AUGUST 2017

**Spot power market trades highest ever volume of 172 MU on 1st August
One Grid, One Price realized on 17 days**

New Delhi, September 7, 2017:

The Day-Ahead power market at IEX witnessed the highest ever trade of about 172 MU on 1st August'17, which was the key highlight of the month.

The market prices converged all over India for all hours in a day on 17 days in the month of August.

With the increase in demand for power primarily from southern states, a total volume of 3982 MU was cleared, which is 8.5% above 3669 MU traded in July '17 and 15.5% higher than August'16. On a daily average basis over 128 MU was traded. Average daily sell bids of 198 MU were received against buy bids of 163 MU per day.

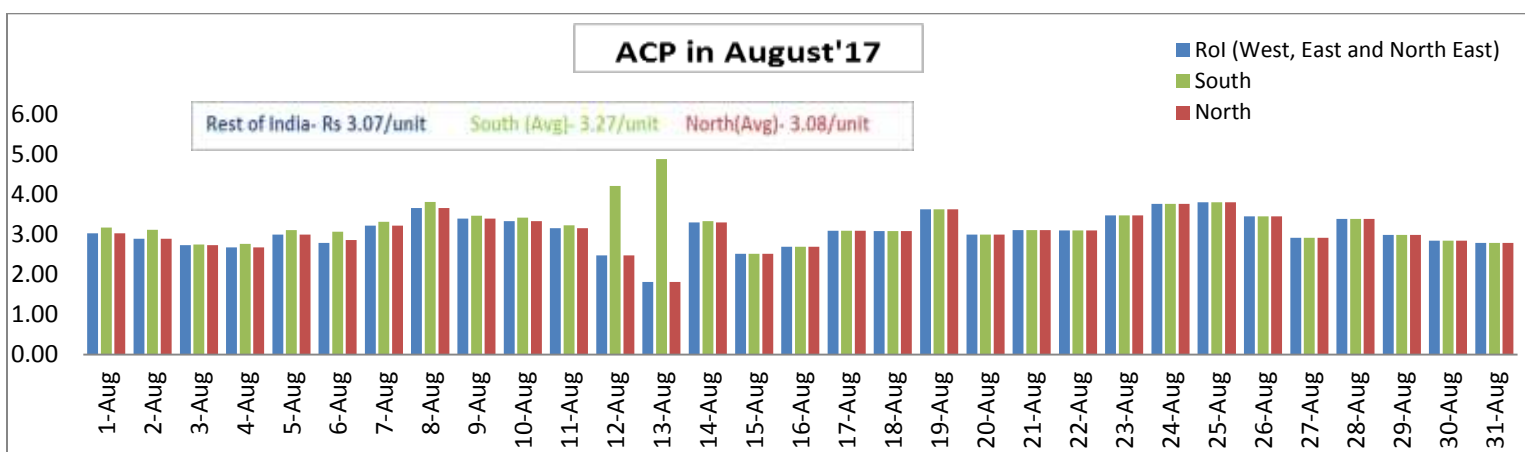
The Market Clearing Price (MCP) at Rs. 3.13 per unit was 26% higher from price in July'17 (Rs. 2.49 per unit) and 44% higher than August'16 (Rs 2.17 per unit). The average MCP during the day (08:00 to 18:00 Hrs) was Rs. 2.77 per unit, during the night (01-06 Hrs and 24 Hrs) was Rs 2.74 per unit while during the evening peak (19:00 to 23:00 Hrs) the average MCP was Rs 4.41 per unit.

The market saw considerable increase in inter-state transmission congestion mainly on account of import of power by Southern States which were constrained about 11% of the time. Overall 102 MU were lost due to congestion and daily average volume loss was 3 MU vis-a-vis to overall volume loss of 51 MU and daily average loss of 2 MU in July.

Market Prices (ACP):

The average daily Area Clearing Price (ACP), the price at which settlement takes place, varied from Rs 1.82 per unit to Rs 4.89 per unit across the bid areas. The ACP across the regions was as below:

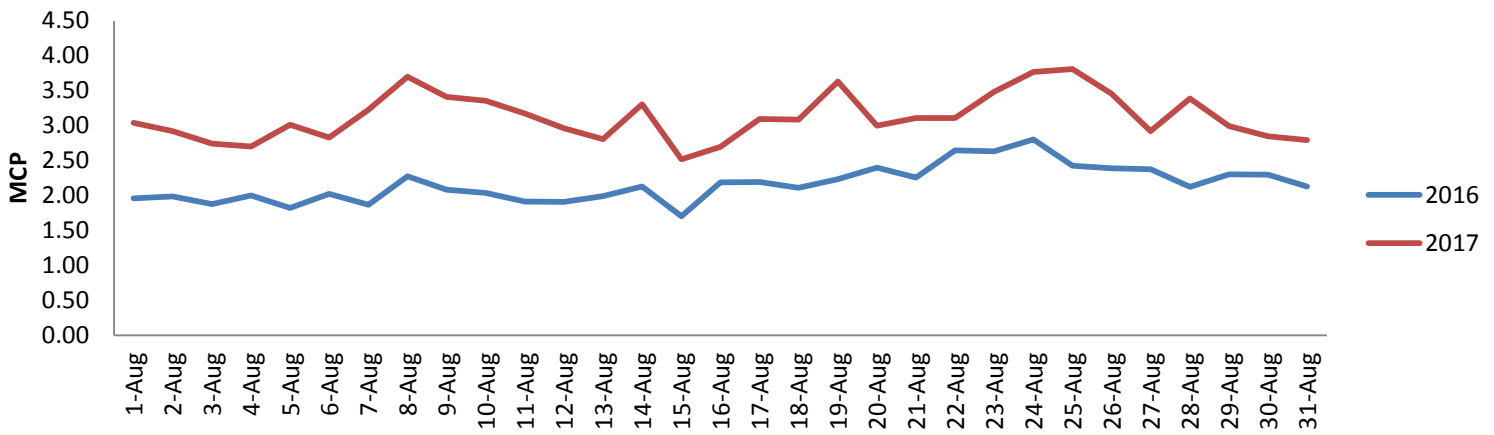
- North: Rs. 3.08 per unit
- South: Rs. 3.27 per unit
- Rest of India: Rs. 3.07 per unit



* 1 MU = 1 Million kWh (GWh)

** 1 BU = 1 Billion kWh (TWh)

MCP for Aug '16 & Aug '17



Market Volume: Key Highlights:

- **Total Sell bids:** 6,158 MUs
- **Total buy bids:** 5,048 MUs
- **Total Cleared Volume:** 3,982 MUs
- **North Eastern and Southern States:** Net Buyers
- **Northern, Eastern and Western States:** Net Sellers

The table below gives the average daily buy-sell picture for Aug'17 vis-à-vis July'17:

REGION	Average Daily BUY (MW)			Average Daily SELL (MW)			NET
	Aug'17	July'17	Change (%)	Aug'17	July'17	Change (%)	
North East	263.19	176.64	↑ 49%	210.59	261.71	↓ -20%	BUY
East	1251.54	747.85	↑ 67%	1386.34	1370.86	↑ 1%	SELL
North	1092.90	990.56	↑ 10%	1253.47	1140.51	↑ 10%	SELL
West	1154.38	1019.77	↑ 13%	1983.61	1543.78	↑ 28%	SELL
South	1669.04	2008.29	↓ -17%	434.91	320.46	↑ 36%	BUY

Participation:

920 participants traded in the spot market on an average daily basis.

The highest participation was on 5 August, 2017 when 1,028 participants traded on the Exchange.

Term-Ahead Market:

About 116 MU were scheduled during the month, mainly in the Intra-day, Daily and Day Ahead Contingency market segments while in July'17 Term Ahead saw trade of 60 MU.



About IEX

IEX is the first and largest power exchange in India. Providing an automated trading platform for physical delivery of electricity, IEX enables efficient price discovery and offers participants the opportunity to trade in electricity contracts, Renewable Energy Certificates (RECs) and will soon offer trading ESCerts (Energy Saving Certificates) in which the trading has yet to commence. The exchange platform increases the accessibility and transparency of the power market in India and enhances the speed and efficiency of trade execution. In August 2016, the Exchange received three ISO Certifications - ISO 9001:2008 for quality management, ISO 27001:2013 for Information security management and ISO 14001:2004 for environment management. IEX is approved and regulated by Central Electricity Regulatory Commission (CERC) and has been operating since 27 June, 2008. For further details, log on to: www.iexindia.com

Disclaimer

Indian Energy Exchange Limited is proposing, subject to receipt of requisite approvals, market conditions and other considerations, to make an initial public offer of its equity shares and has filed a draft red herring prospectus ("DRHP") with the Securities and Exchange Board of India ("SEBI"). The DRHP is available on the website of the SEBI at www.sebi.gov.in as well as on the websites of the Book Running Lead Manager(s) at www.axiscapital.co.in, www.investmentbank.kotak.com and www.iiflcap.com, respectively. Investors should note that investment in equity shares involves a high degree of risk and for details relating to such risks, see "Risk Factors" on Page 18 of the DRHP. Potential investors should not rely on the DRHP for any investment decision.
